

STATE LOAD DESPATCH CENTRE, DELHI

Office of Sr. Manager (Energy Accounting)

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S. No. F.DTL/207/2024-25/Sr.Mgr(EAC)/477

ISSUE DATE

27-Jan-25

DUE DATE

To

Managing Director (IPGCL/PPCL)

General Manager (PPCL), IP Estate Ring Road, New Delhi-110002

CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019

CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092

MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009

Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd

Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd

Chief Finance Officer, (BSES), BSES Rajdhani Power Ltd

The Secretary, NDMC

G.E (Ultilities), Electric Supply

HoD (PP&Gen), TPDDL

Mr Bashir Shirazi, Director(EDWPCPL), 12 MW Ghazipur Waste to Energy power project, Ghazipur, Delhi-96

M/s Tehkhand waste to Electricity Project Ltd, Adjacent DTC Tehkhand Depot, Maa Anandmai Marg, N. Delhi-20.

Dy.CEE/TRD/HQ Northern Railway Room no.312 Annex-1, Electrical Branch, Baroda House, N. Delhi

Sub: Account of Deviation Charges for the period 08.04.2024 to 14.04.2024 (Wk.No.02/FY 24-25)Rev-01.

Sir,
Please find herewith with the Statement of Deviation charges for the period 08.04.2024 to 14.04.2024 (Wk.No.02/FY 24-25)Rev-01.
The Accounts are uploaded in SLDC's web site also.

The Deviation limit are applied as provided by DERC vide its order dt. 26.12.2022, further the CERC DSM Regulation 2022 is applied at Intra-state level w.e.f. 26.12.2022 as per the direction of DERC and Mom dated 23.01.2023.

The constituents, who have to pay the Deviation charges as indicated in the statement are requested to make the payment within 08 days [(eight days) (as decided in the meeting held in SLDC on 04.04.2007)] i.e. upto the above mentioned due date of payment into the UI Pool Account "Delhi Transco Ltd-SLDC UI Account (A/C No.510341000701359 -Union Bank of India, RTGS No.-UBIN0901415)" being maintained by SLDC, otherwise it would attract simple interest @0.04 % per day of delay as per provisions of Indian Electricity Grid Code

As per GNCTD order dated 26.08.2019 @1MW allocated from GT to RPH for decommissioning & withdraw the 0.35 MW allocated power to IP from GT w.e.f 01.09.2019

While drawing out the drawal schedule, the transmission losses for the week has been considered as 0.84% (w.e.f. 01.11.2023)

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.
Note :

- 1 DSM Account of MSW Solution Ltd. Bawana is now no longer to maintained as per DERC Order dated 21.01.2019 & MOM dated 29.01.2019 meeting held at SLDC.
- 2 Northern Railways is added as a new DSM/UI Pool Member from 31 March 2018.
- 3 EDWPCL DSM account computed as per DERC order dated 15.02.2021 w.e.f 15.02.2021.
- 4 Tehkhand Waste to Energy plant Account computed for its Auxilliary consumption as per CERC start up power settlement procedure w.e.f 14.08.2022 & inject Infirm Power after Synchronisation with the Grid w.e.f 22.10.2022 at 12.05 Hrs as per DERC letter dated 04.09.2017 .Further M/s TWEPL vide letter dated 25.01.2023 declare CoD of their plant w.e.f 0:00 Hrs of 26.01.2023 accordingly as per DERC order dated 26.12.2022 ,DSM charges are applicable on M/s TWEPL w.e.f 26.01.2023 as per CERC DSM regulation 2022.

Yours faithfully

Manger(Energy Accounting)

Deviation Settlement Account issued by Delhi SLDC for the period of 08.04.2024 to 14.04.2024 (Wk.No.02/FY 24-25)Rev-01.

Deviation Tariff structure for the Week

Normal Rate of Charges (paise/Unit) of an area for a time block is as per available on NLDC website

'Reference Charge Rate'

(i) in respect of a general seller whose tariff is determined under Section 62 or Section 63 of the Act by the Appropriate Commission in Rs/ kWh energy charge rate / or

(ii) in respect of a general seller whose tariff is not determined under Section 62 or Section 63 of the Act, the daily weighted average ACP of the Day Ahead Market segments of all the Power Exchanges,

'Contract rate'

under Section 86(1)(b) of the Act by the Appropriate Commission / or the price as discovered in the Power Exchange

For deviation by way of Under-drawal/Over injection

Entity	Deviation Limit	Deviation Charges	In case of frequency
Buyer	upto 10% (or 100 MW) whichever lower	receive deviation charges @90% of Normal Rate of charges	Receive @120% of NCR at 49.90<f<49.95 ,@150% of NCR at f<=49.90,@50% of NCR at 50.03<f<50.05, @zero at 50.05Hz or above irrespective limits for Frequency
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower	receive deviation charges @50% of Normal Rate of charges	
General Seller	upto 10%	receive deviation charges @Reference charge Rate	Receive @120% of RCR at 49.90<f<49.95 ,@150% of RCR at f<=49.90,@50% of RCR at 50.03<f<50.05, @zero at 50.05Hz or above irrespective limits for Frequency
	beyond 10%	Receive @Zero	
WTE Seller	upto 20%	receive deviation charges @Contract Rate or in case of absence @weighted average ACP rate	

For deviation by way of Over-drawal/under injection

Entity	Deviation Limit	Deviation Charges	Capping in case of frequency
Buyer	upto 10% (or 100 MW) whichever lower	shall pay deviation charges @Normal Rate of charges	Shall paid @150% of NCR at 49.90<f<49.95 ,@200% of NCR at f<=49.90,@ 75% of NCR at 50.03<f<50.05, @zero at f>=50.05 irrespective limits for Frequency
	beyond 10% (or 100MW) upto 15% (or 200MW) whichever lower	shall pay deviation charges @120% of Normal Rate of charges	
	beyond 15% (or 200 MW) whichever lower	shall pay deviation charges @150% of Normal Rate of charges	
General Seller	upto 10%	shall pay deviation charges @Reference charge Rate	shall pay Max(@150% of RCR or @120% of NCR) at 49.9<f<49.95,@Max(200% of RCR or 150% of NCR)at f<=49.90 ,@75% RCR at 50.03<f<50.05,@ 50% of RCR at f>=50.05 irrespective limits for Frequency
	beyond 10% and upto 15%	shall pay deviation charge @120% of normal rate of charges	
	beyond 15%	shall pay deviation charge @150% of normal rate of charges	
WTE Seller	upto 20%	shall pay deviation charges @50% of Contract Rate or in case of absence @50% weighted average ACP rate	
	beyond 20%	shall pay deviation charges @Normal Rate of charges	

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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 08.04.2024 to 14.04.2024 (Wk.No.02/FY 24-25)Rev-01.

ABSTRACT OF UTILITY-WISE Deviation CHARGES

All FIGURES IN Rs LACS

Sr No.	UTILITY	RECEIVING	PAYING	Amount for Cuurent Week
1	RPH	0.00000	1.75841	1.75841
2	G.T.STN.	0.00000	4.66820	4.66820
A)	IPGCL	0.00000	6.42662	6.42662
3	PRAGATI GT	0.00000	5.91247	5.91247
4	Bawana	0.00000	2.62153	2.62153
B)	PPCL	0.00000	8.53399	8.53399
5	EDWPCL	-4.37757	0.00000	-4.37757
6	BYPL	0.00000	70.95444	70.95444
7	BRPL	-30.30157	0.00000	-30.30157
8	TPDDL	-115.99329	0.00000	-115.99329
9	NDMC	-3.60353	0.00000	-3.60353
10	MES	0.00000	6.98227	6.98227
11	N.Railways	0.00000	4.97230	4.97230
12	Tehkhand	0.00000	2.77579	2.77579
C)	Total Delhi Deviation Amount	-154.27596	100.64540	-53.63056
12	*Regional Deviation NRPC	0.00000	72.95911	72.95911

Note

- i) *Only for indicating purpose.
- ii) (-)ve indicates amount receivable by the Utility.
- iii) (+)ve indicates amount payable by the Utility.

Avg Trans. Loss in the STU during the period of A/c

1.10

(i)	Actual drawal from the grid in MUs	582.731497
(ii)	Actual Ex-bus generation with in Delhi in MUs	
	(a) GT	-0.064983
	(b) Pargati	-0.085014
	(c) Bawana	45.447708
	(d) MSW Bawana	2.824128
	(e) EDWPCL	1.387582
	(f) Tehkhand	4.100802
	Total	53.610224
(iii)	Total Input to Delhi at DTL periphery in MUs((i)+(ii))	636.341721
(iv)	Actual Drawal of Distribution licensees /Deemed licensees & IP Station	
	(a) TPDDL	195.896103
	(b) BRPL	265.814701
	(c) BYPL	135.617275
	(d) NDMC	23.994733
	(e) MES	4.151031
	(f) BTPS	0.000000
	(g) RPH	0.029358
	(h) N.Railways	3.845299
	Total	629.348500
(v)	Avg. Trans. Loss ((v)=(iii)-(iv)) in Mus	6.993221
(vi)	Trans. Loss((v)*100/(iii)) in %	1.10

DETAILS OF SUSPENSION OF U.I.

Date	Time Blocks	Station	Reason
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Details of Intra-State Deviation Settlement Account issued by Delhi SLDC for the period of 08.04.2024 to 14.04.2024 (Wk.No.02 /FY 24-25)Rev-01.

A)Deviation FOR TPDDL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
8-Apr-24	28.273491	27.902607	-0.370883	-13.59834
9-Apr-24	29.269969	28.783496	-0.486473	-20.54946
10-Apr-24	29.227498	28.741964	-0.485533	-18.26354
11-Apr-24	28.686732	28.261952	-0.424780	-15.03089
12-Apr-24	30.006537	29.665009	-0.341528	-12.93842
13-Apr-24	27.806415	27.263410	-0.543005	-16.32630
14-Apr-24	25.814921	25.277664	-0.537257	-19.28634
Total	199.085562	195.896103	-3.1894597	-115.99329

B)Deviation FOR BRPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
8-Apr-24	37.514946	37.339046	-0.175900	-1.74276
9-Apr-24	38.326458	38.050991	-0.275467	-10.99137
10-Apr-24	38.642982	38.664107	0.021126	4.14593
11-Apr-24	38.151084	38.060303	-0.090781	-1.87791
12-Apr-24	40.213931	40.158014	-0.055917	-2.74381
13-Apr-24	39.066427	38.725618	-0.340809	-6.88278
14-Apr-24	35.191689	34.816622	-0.375067	-10.20887
Total	267.107517	265.814701	-1.2928158	-30.30157

C)Deviation FOR BYPL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
8-Apr-24	18.828418	18.971621	0.143203	6.30915
9-Apr-24	19.235135	19.210091	-0.025044	-0.81217
10-Apr-24	19.611061	19.736506	0.125445	8.96043
11-Apr-24	19.066834	19.264184	0.197349	14.19174
12-Apr-24	20.100116	20.181665	0.081548	11.97027
13-Apr-24	19.577415	20.001634	0.424219	21.57438
14-Apr-24	18.104256	18.251575	0.147320	8.76064
Total	134.523235	135.617275	1.0940402	70.95444

D)Deviation FOR NDMC

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
8-Apr-24	3.619739	3.671285	0.051546	1.74260
9-Apr-24	3.641200	3.697940	0.056740	2.03717
10-Apr-24	3.758191	3.737817	-0.020374	-0.60789
11-Apr-24	3.182490	3.036783	-0.145707	-4.40969
12-Apr-24	3.775420	3.833198	0.057778	1.97344
13-Apr-24	3.338807	3.207932	-0.130875	-3.53803
14-Apr-24	2.863674	2.809778	-0.053896	-0.80113
Total	24.179520	23.994733	-0.1847872	-3.60353

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E) Deviation FOR MES

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
8-Apr-24	0.594832	0.614351	0.019519	0.86829
9-Apr-24	0.599413	0.615993	0.016581	0.69705
10-Apr-24	0.609878	0.629123	0.019246	0.82307
11-Apr-24	0.522146	0.537518	0.015372	0.84688
12-Apr-24	0.623215	0.657187	0.033972	1.51236
13-Apr-24	0.551626	0.580693	0.029067	1.46471
14-Apr-24	0.498518	0.516166	0.017648	0.76990
Total	3.999627	4.151031	0.1514042	6.98227

F) Deviation FOR N.Railways

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
8-Apr-24	0.542038	0.561295	0.019257	1.27892
9-Apr-24	0.547852	0.556383	0.008531	1.39540
10-Apr-24	0.550908	0.527488	-0.023420	0.28075
11-Apr-24	0.559850	0.557865	-0.001985	0.80450
12-Apr-24	0.566488	0.546267	-0.020221	0.01717
13-Apr-24	0.558566	0.557790	-0.000776	0.86116
14-Apr-24	0.559163	0.538211	-0.020952	0.33440
Total	3.884865	3.845299	-0.0395656	4.97230

G) Deviation FOR RPH STATION, IPGCL

Dates	Scheduled Drawal in Mus	Actual drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
8-Apr-24	0.000000	0.004203	0.004203	0.27516
9-Apr-24	0.000000	0.004211	0.004211	0.26110
10-Apr-24	0.000000	0.004540	0.004540	0.28151
11-Apr-24	0.000000	0.003878	0.003878	0.23795
12-Apr-24	0.000000	0.004850	0.004850	0.28603
13-Apr-24	0.000000	0.003905	0.003905	0.21775
14-Apr-24	0.000000	0.003771	0.003771	0.19892
Total	0.000000	0.029358	0.0293580	1.75841

H) Deviation FOR GT STATION, IPGCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
8-Apr-24	0.000000	-0.009132	-0.009132	0.70856
9-Apr-24	0.000000	-0.009726	-0.009726	0.62394
10-Apr-24	0.000000	-0.003594	-0.003594	0.80622
11-Apr-24	0.000000	-0.010893	-0.010893	0.67242
12-Apr-24	0.000000	-0.012672	-0.012672	0.80385
13-Apr-24	0.000000	-0.010356	-0.010356	0.58336
14-Apr-24	0.000000	-0.008610	-0.008610	0.46986
Total	0.000000	-0.064983	-0.0649830	4.66820

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I) Deviation FOR PRAGATI

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
8-Apr-24	0.000000	-0.011430	-0.011430	0.84530
9-Apr-24	0.000000	-0.012210	-0.012210	0.90783
10-Apr-24	0.000000	-0.012240	-0.012240	0.86426
11-Apr-24	0.000000	-0.011436	-0.011436	0.76422
12-Apr-24	0.000000	-0.012348	-0.012348	0.83586
13-Apr-24	0.000000	-0.013236	-0.013236	0.92367
14-Apr-24	0.000000	-0.012114	-0.012114	0.77132
Total	0.000000	-0.085014	-0.0850140	5.91247

J) Deviation FOR EDWPCL

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
8-Apr-24	0.182700	0.198633	0.015933	-0.86687
9-Apr-24	0.185500	0.201185	0.015685	-0.75462
10-Apr-24	0.186200	0.198340	0.012140	-0.77419
11-Apr-24	0.188000	0.202732	0.014732	-0.59365
12-Apr-24	0.188250	0.197079	0.008829	-0.47658
13-Apr-24	0.188500	0.203145	0.014645	-0.65784
14-Apr-24	0.182900	0.186468	0.003568	-0.25381
Total	1.302050	1.387582	0.0855320	-4.37757

K) Deviation FOR BAWANA

Dates	Scheduled Generation in Mus	Actual Generation in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
8-Apr-24	6.585361	6.567709	-0.017652	0.65830
9-Apr-24	6.488805	6.487436	-0.001369	0.10713
10-Apr-24	6.502500	6.491474	-0.011026	0.34480
11-Apr-24	6.480000	6.471651	-0.008349	0.32739
12-Apr-24	6.498855	6.485608	-0.013247	0.72772
13-Apr-24	6.480000	6.481563	0.001563	-0.09454
14-Apr-24	6.480000	6.462266	-0.017734	0.55073
Total	45.515521	45.447708	-0.0678130	2.62153

L) Deviation FOR Tehkhand

Dates	Scheduled Generation in Mus	Actual Drawal in Mus	Deviation in Mus	Deviation Amount in Lakhs
(1)	(2)	(3)	(4)=(3)-(2)	(5)
8-Apr-24	0.452250	0.427465	-0.024785	0.78317
9-Apr-24	0.628050	0.614713	-0.013337	0.17265
10-Apr-24	0.626675	0.587600	-0.039075	1.22747
11-Apr-24	0.634668	0.620036	-0.014631	0.25177
12-Apr-24	0.628800	0.621961	-0.006839	0.04322
13-Apr-24	0.628800	0.613849	-0.014951	0.25773
14-Apr-24	0.625675	0.615178	-0.010497	0.03977
Total	4.224918	4.100802	-0.1241150	2.77579

i) (-)ve indicates to be receivable by the Utility.

ii) (+)ve indicates to be payable by the Utility.

iii) The above Deviation account are subject to change if Deviation accounts are revised by NRPC due to any reason.

iv) The Deviation accounts are drawn out as per the decision taken in meeting with all Stakeholders (Intrastate Deviation Constituents) on 12.01.2017&27.01.2017